

The case against carbon pricing

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Established by the European Commission

Two theoretical models for how to best mitigate climate change.

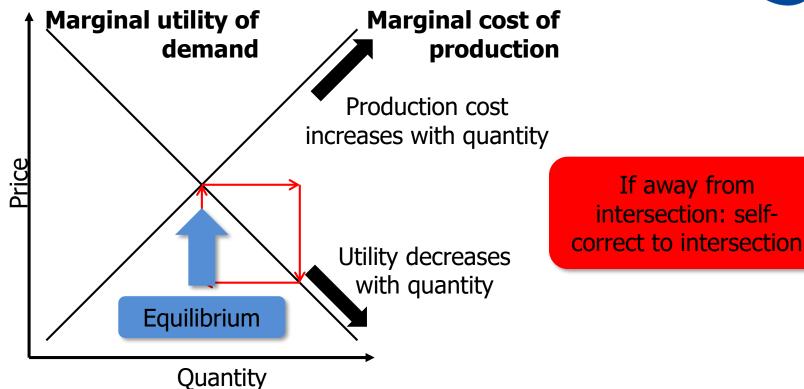
They play out over different time scales

They are good at achieving different aims

This presentation is based on these publications:

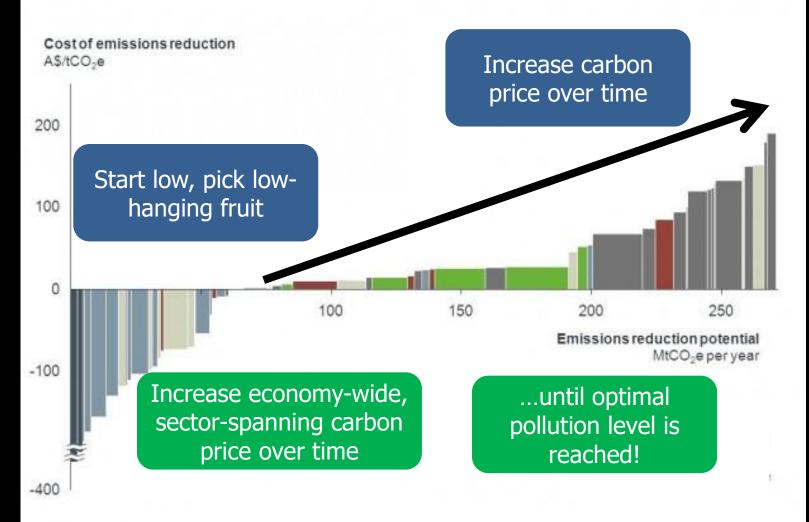
Patt & Lilliestam (2018), Joule Lilliestam et al. (2012), Climate & Development Ellenbeck & Lilliestam (2019), Energy Research & Social Science







External costs: pricing in the cost of pollution **Total marginal** Marginal cost of cost to society production **Marginal cost** Through carbon tax or Price of pollution emissions trading Demand Less production/ emissions Quantity



Picture source: Climateworks Australia



This model fits the knowledge, expectations of the Kyoto world:

if we need to stop growth in emissions and then reduce a bit, carbon pricing is just the right instrument

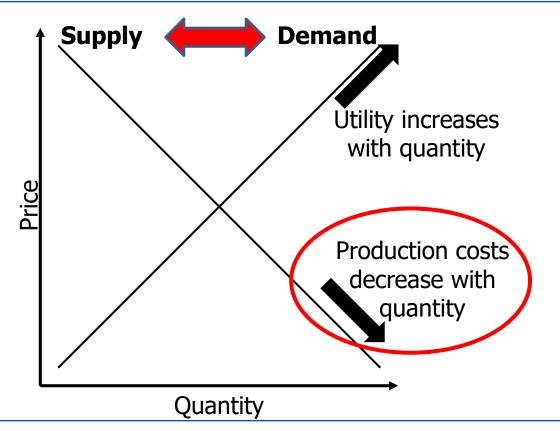


COP21.CMP11

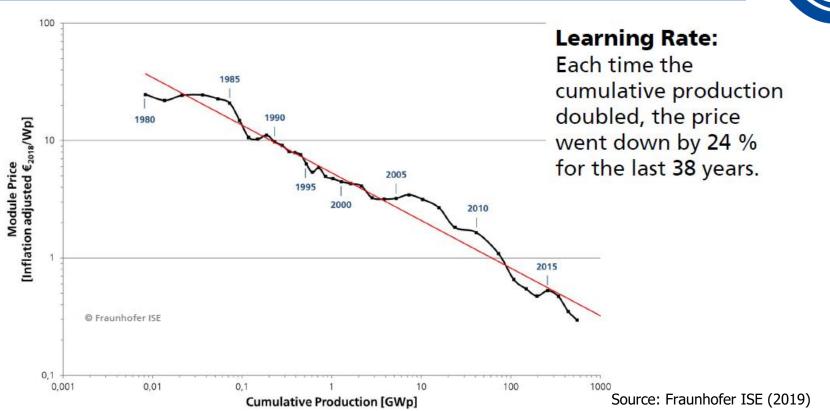
In a Paris world, the need is different: we do *not* need to reduce emissions, but **completely eliminate** them

This requires us to create an entirely new, renewables-based energy system

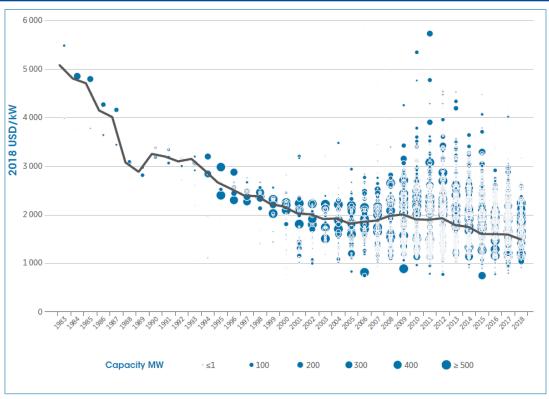
The transition model: based on evolutionary economics



Decreasing PV costs



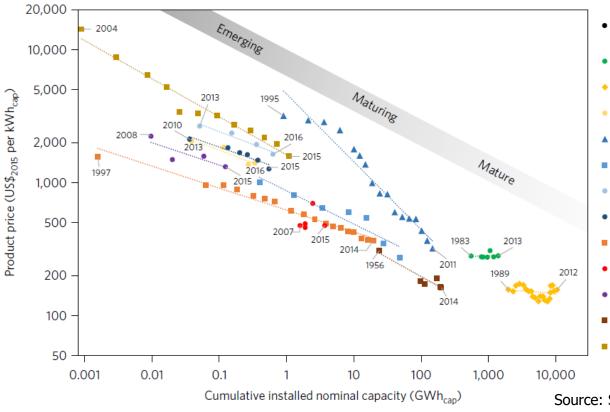
Decreasing wind power costs



Source: IRENA (2019)

The global weighted-average installed costs of onshore wind have declined by 71% in 35 years, from around USD 5000/kW in 1983 to USD 1500/kW in 2018. This was driven by declines in wind turbine prices and balance of project costs.

Decreasing battery costs



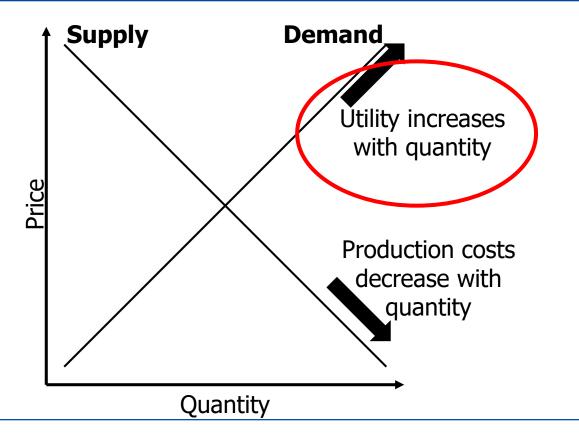


System ■ Pack ◆ Module ▲ Battery

- Pumped hydro (utility, -1±8%)
- Lead-acid (multiple, 4 ± 6%)
- Lead-acid (residential, 13 ± 5%)
- ▲ Lithium-ion (electronics, 30 ± 3%)
- Lithium-ion (EV, 16 ± 4%)
- Lithium-ion (residential, 12 ± 4%)
- Lithium-ion (utility, 12 ± 3%)
- Nickel-metal hydride (HEV, 11 ± 1%)
- Sodium-sulfur (utility, -)
- Vanadium redox-flow (utility, 11±9%)
- Electrolysis (utility, 18 ± 6%)
- Fuel cells (residential, 18 ± 2%)

Source: Schmidt et al (2017), Nature Energy

The transition model: evolutionary economics





Gadu-gadu Polski komunikator internetowy

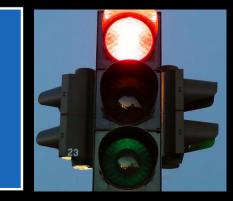
New infrastructure:

adapted to the needs of the new technology



New institutions: Rules and norms based on the needs of the new tech

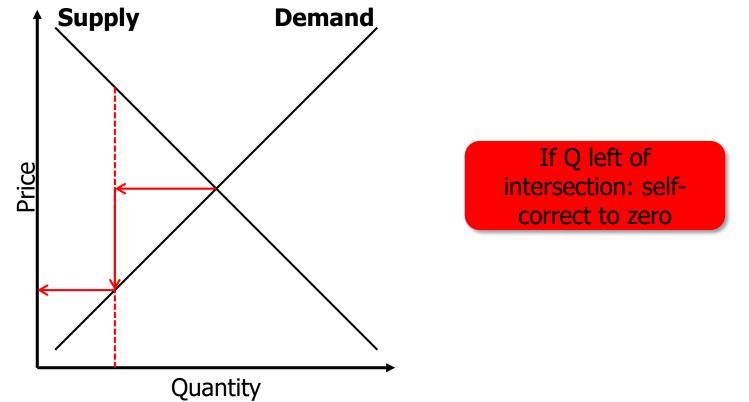




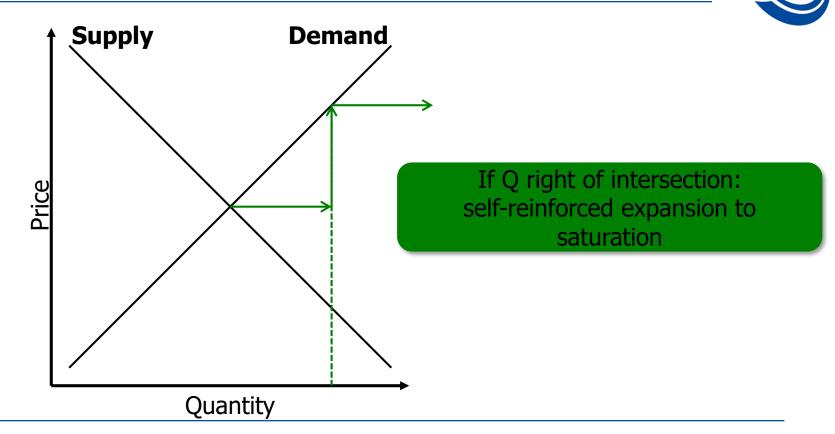
Technology: Cost and performance



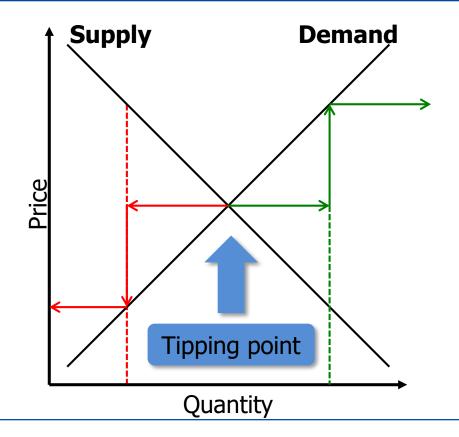
The transition model: consequences



The transition model: consequences

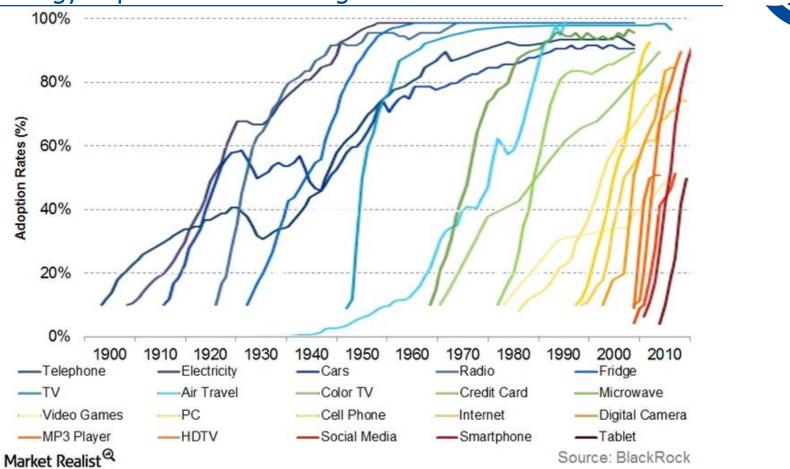


The transition model: consequences





Technology adption: all or nothing



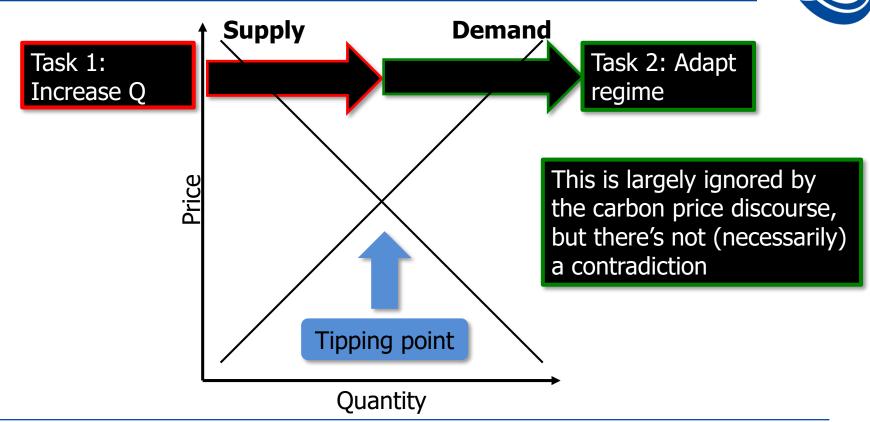
POTSDA

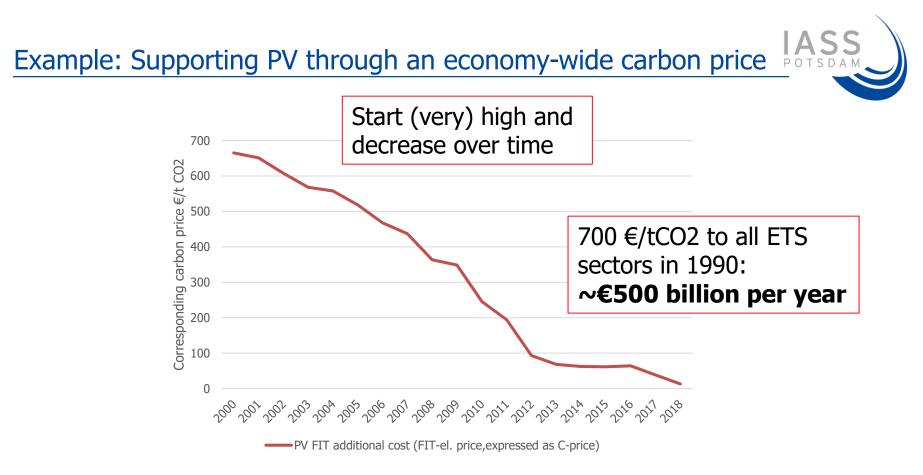


The transition model is consistent with the Paris world

PARIS2015 UN CLIMATE CHANGE CONFERENCE COP21.CMP11

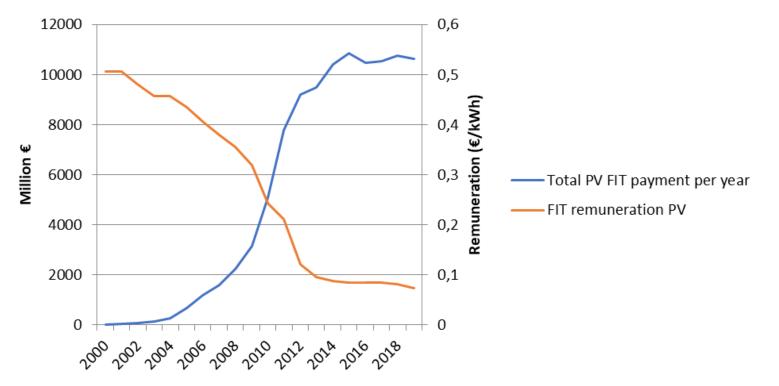
Two different tasks to solve





Source: Patt & Lilliestam (2018), Joule

Technology-specific support reduces total cost

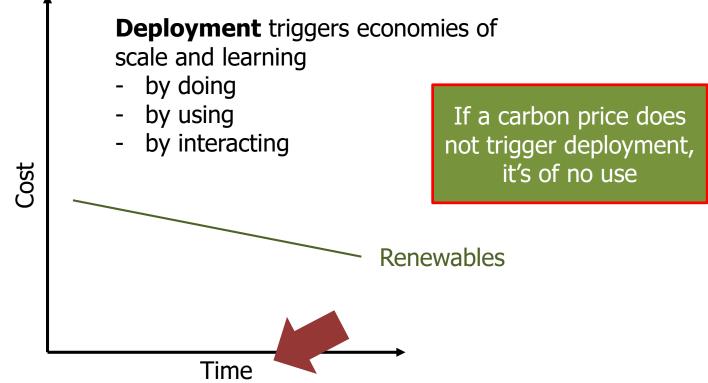


Source: BMU (2019), Erneuerbare Energien in Zahlen

(economy-wide) **carbon pricing** will be extremely expensive, if it works at all, to increase the amount of still immature, carbon-neutral technology

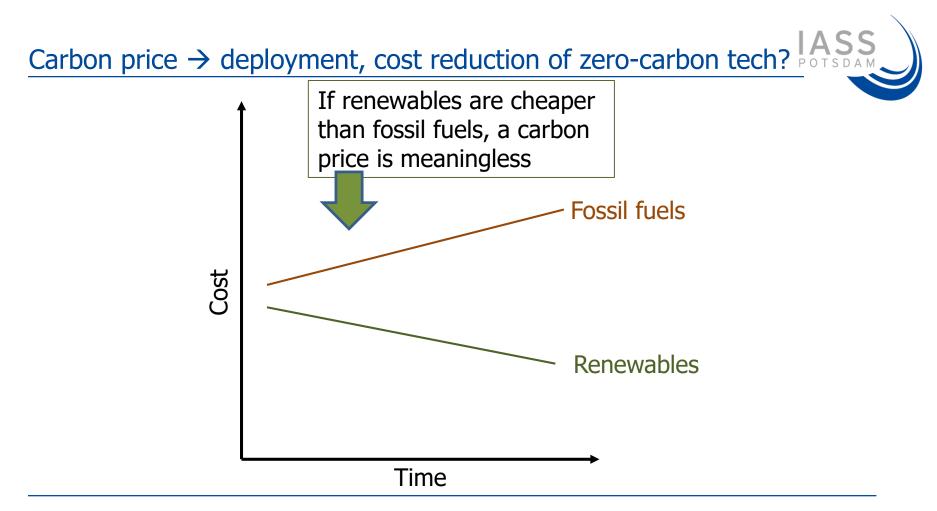
tech-specific **market introduction instruments** (can) work, and keep costs under control as deployment and cost are negatively correlated





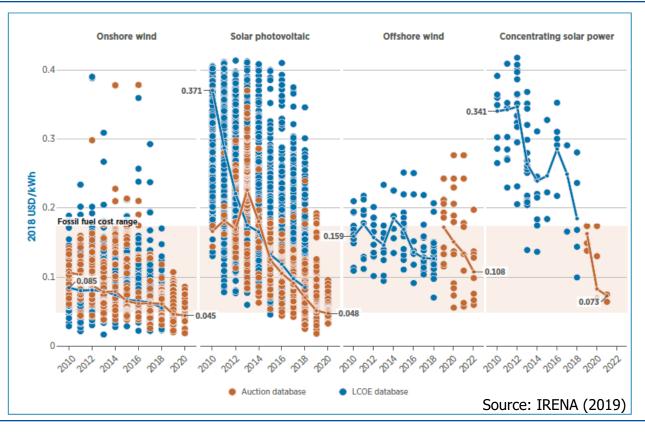
If we get deployment, renewables will tend to become cheaper with deployment, or at least not more expensive

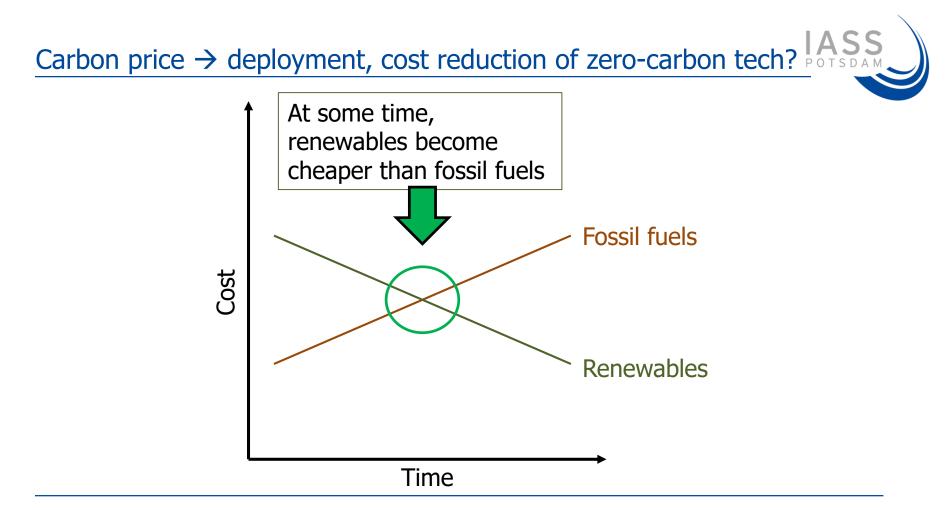
Fossil fuels tend to become more expensive, or at least not much cheaper



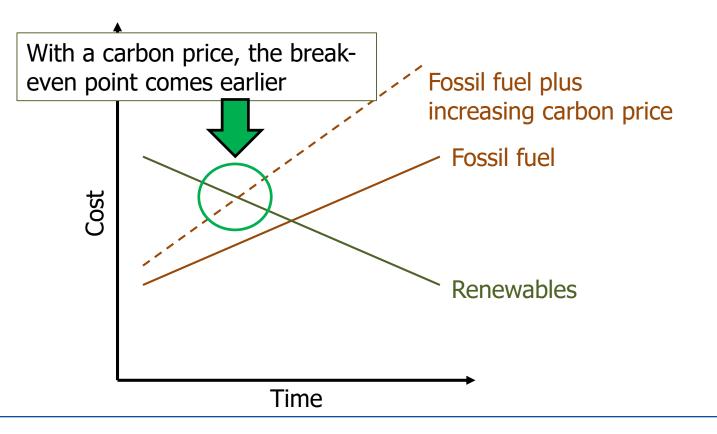
IASS

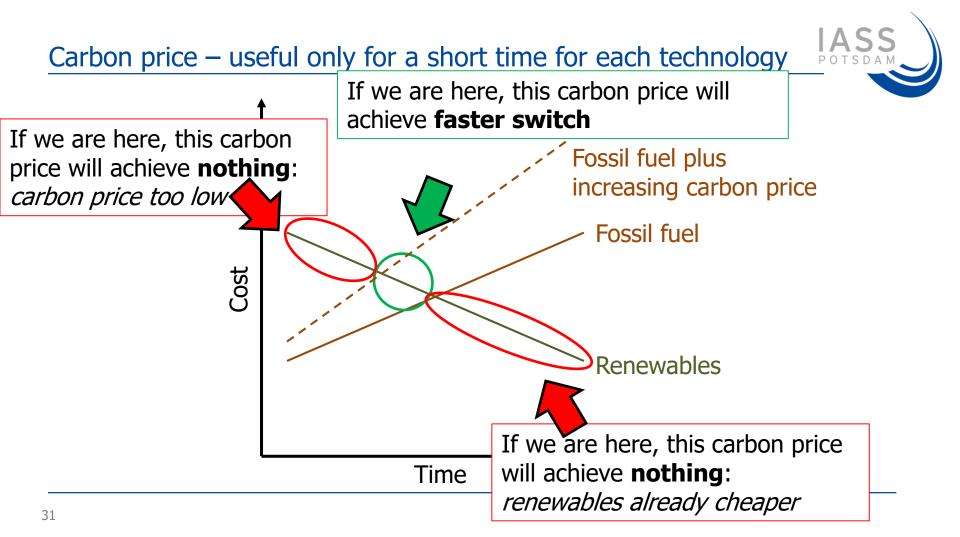
Renewable kWhs often cheaper than fossil kWhs





Carbon price \rightarrow deployment, cost reduction of zero-carbon tech?



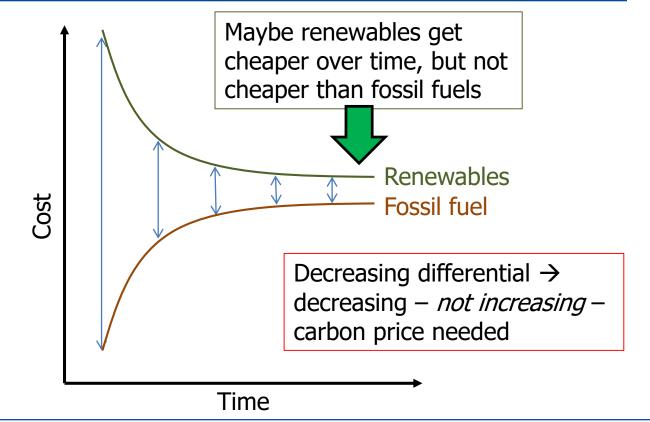


For each specific technology, a carbon price will be useful for a short time:

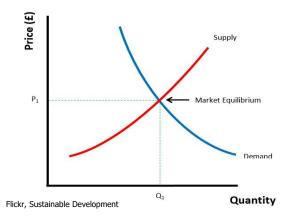
Before that time, the price is **too low**

After that time, the price is **too high**

Carbon price – useful over time in one case



The main barrier is not cost, but the regime









A carbon price addresses the wrong barrier – cost – and when cost is still a barrier, it is addressed in the wrong way; it ignores the main barrier – the regime

Technology-specific market schemes and (or) regime adaptation, sector by sector, addresses the actual barriers



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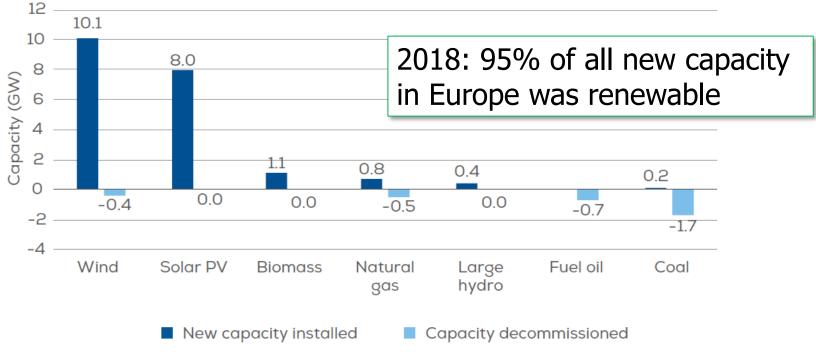
Peer-reviewed

- Patt & Lilliestam (2018), *The case against carbon pricing*, **Joule** 2 (12), pp. 2494-2498. (open access)
- Lilliestam et al. (2012), *An alternative to a global climate deal may unfolding before our eyes*, **Climate & Development** 4 (1), pp-1-4. (open access)
- Ellenbeck & Lilliestam (2019), How modelers construct energy costs: discursive elemets in energy system and integrated assessment models, Energy Research & Social Science 47, pp. 69-77 (open access).

Some further fun things to read

- Lilliestam (2019), Die CO2-Steuer ist das falsche Instrument, Tagesspiegel
- Patt & Lilliestam (2019), *Eine Alternative zu CO2-Steuern*, Neue Zürcher Zeitung

Installed and decommissioned power capacity, EU28, 2018



Source: WindEurope 2019